



1600 Great Basin Blvd
Ely, NV 89301

AGENDA

SPECIAL MEETING
October 15, 2024
9:00 a.m.

Directors:

Rick Hendrix, President
Ron Niman, Vice-President
Jerald Anderson, Secretary
Mary Kerner, Treasurer

Bob Pratt, Director
Jerald Anderson, Director
Wade Robison, Director
Monica Simon, Director

Katie McConnell, Attorney

NOTICE IS HEREBY GIVEN, that pursuant to the call of the President of the Board of Directors, and in accordance with the provision of Article IV, Sections 4.02.1, of the Bylaws of Mt. Wheeler Power, Inc., and in accordance with the laws of the State of Nevada, that a Special Meeting of the Board of Directors of Mt. Wheeler Power, Inc., will be held in the Cooperative's office in Ely, Nevada on Tuesday, October 15, 2024 at 9:00 a.m. for the following purposes:

To transact such business as may be lawfully, properly and necessarily come before the Board of Directors, particularly the matters stated below:

- I. CALL TO ORDER** – Rick Hendrix, President
- II. ROLL CALL OF DIRECTORS, LISTING OF MEMBERS AND GUESTS PRESENT**
Jerald Anderson, Secretary
- III. INVOCATION**
- IV. AGENDA:** Additions, Deletions, and Approval of Agenda
- V. MEMBER COMMENTS:**
- VI. EXECUTIVE SESSION:**
 - * **A.** Litigation Matters and Attorney Report

Mt. Wheeler Power Inc.
Agenda (Continued)
October 15, 2024

VII. MANAGER'S REPORTS:

- A. Safety
- B. Attorney
- C. CEO
- D. Operations
- E. Engineering
- F. Substations
- G. Member Services
- H. Finance

VIII. DIRECTOR'S REPORTS:

- A. Deseret Power
- B. URECA
- C. NREA
- D. Other Director Reports, Comments, or Inquiries

IX. UNFINISHED BUSINESS:

- A. National and State Legislative Issues and Regulatory Matters
- B. Renewables, Efficiencies and Conservation Report
- * C. Risk Management and Mitigation
- D. NV Energy IRP Update
- * E. Capital Credit Retirement

X. NEW BUSINESS:

- * A. Community Christmas Lighting
- * B. Budget Review / Work Plan
- * C. Region 9 Meeting Report
- * D. NREA Annual Meeting Report
- * E. Foreland Contract
- * F. GRP Pan Mining Contract
- * G. Spring Valley Wind Contract
- * H. Makoil Contract
- * I. Rate Code R Residential
- * J. Rate Code H-1 Residential or GS Electric Heat
- * K. Rate Code I-HS Independent Heat
- * L. Rate Code H-2 Single Meter Heat (Rescind)
- * M. Rate Code H-1 (I) (Rescind)
- * N. Rate Code GS General Service Rate
- * O. Rate Code GS-CH General Service Church
- * P. Rate Code LGS-AE Large General Service All Electric
- * Q. Rate code LGS-C Large General Service Commercial
- * R. Rate Code LGS-CH Large General Service Church

Mt. Wheeler Power Inc.
Agenda (Continued)
October 15, 2024

- * **S.** Rate Code LGS-KWH Large General Service KWH
- * **T.** Rate Code LGS-KWH EV Large General Service KWH Electric Vehicle
- * **U.** Rate Code LGS-I Large General Service Industrial
- * **V.** Rate Code LGS-IT Large General Service Industrial Transmission
- * **W.** Rate Code LGS-IOP Large General Service Industrial Off-Peak
- * **X.** Rate Code LGS-OP Large General Service Off-Peak
- * **Y.** Rate Code I Irrigation
- * **Z.** Rate Code I-A Irrigation Load Factor
- * **AA.** Rate Code I-KWH Irrigation KWH
- * **AB.** Rate Code I-OP Irrigation Off-Peak
- * **AC.** Rate Code LGS-HD Large General Service High Density

XI. CONSENT AGENDA:

- * **A.** Deceased Patron's Capital Credits
- * **B.** Unclaimed Patronage Funding Requests
- C.** Financials
- * **D.** Travel Approvals
- * **E.** Set Next Meeting and/or Committee Meeting
- * **F.** Minutes – Review of Regular Meeting Minutes of September 10, 2024 and Taking of Necessary Action Thereon
- * **G.** Strategic Planning

XII. EXECUTIVE SESSION:

XIII. ADJOURNMENT

*Denotes specific items upon which motions may be needed to conclude action thereon. Time frames subject to change.
*Items may be taken out of order.

PROPOSED RATE SCHEDULE 01/1/2025



**MT. WHEELER
POWER**



A Touchstone Energy* Cooperative

Current Rate Schedule

**PROPOSED RATE SCHEDULE
EFFECTIVE 01/1/2025**

Rate Code R-Single-phase Residential		
Energy Delivery Charge	\$21.50 per meter per month	\$32.00 per meter per month
FIRST 800KWH	7.14 cents per KWH	\$0.0650 cents per KWH (All Kwh's)
Over 800 KWH	6.0 cents per KWH	No longer necessary
Rate Code H-1, Metered Residential or Commercial (GS) Electric Heat Rate		IF MEMBER CHOOSES TO LEAVE IN PLACE
Additional Meter Charge	\$8.00 per extra meter	\$12.00 per extra meter
All Heating/AC KWH	6.0 cents per KWH	\$.0650 per KWH
Rate Code H-1, Independent Metered(Stand alone Service) Residential or Commercial (GS) Electric Heat Rate	\$25.00 per meter per month	\$30.00 per meter per month
All Heating/AC KWH	6.0 cents per KWH	\$.0650 per KWH
Rate Code H-2, Unmetered Residential Electric Heat Rate		
Energy Delivery Charge	\$21.50	No longer necessary
FIRST 800 KWH	7.14 cents per KWH	All residential will be under R-Single Phase Residential
801 KWH to 1500 KWH (All KWH over 800)	6.0 cents per KWH	
Over 1501 KWH	No Longer in effect	
Rate Code GS, Single-phase and Three-phase Small Commercial		
Energy Delivery Charge	\$28.00	\$36.00
Energy Delivery Charge (Rate Schedule GS-CH)	\$28.00	\$36.00
FIRST 2,500 KWH	7.75 cents per KWH	\$.0775 per KWH
Over 2,500 KWH	No Longer in effect	
Rate Code LGS-C, Large General Service and Large Commercial Transformers		
Energy Delivery Charge	\$105.00	\$125.00
Energy Delivery Charge (Rate Schedule LGS-CH)	\$85.00	\$105.00
Demand Charge (On Peak when Off-Peak Rate)	\$9.25	\$9.25
Energy Charge	4.85 cents per KWH	\$.0485 per KWH
Rate Code LGS-KWH (Electric Vehicle)		
Energy Delivery Charge	\$105.00	\$125.00
FIRST 5000 KWH	\$0.265	\$0.265
5001 & OVER KWH	\$0.1225	\$0.1225
Rate Code LGS-OP, Large Commercial -Off Peak		
Energy Delivery Charge	\$105.00	\$125.00
Demand Charge (off peak)	\$0.00	\$0.00
Energy Charge	4.85 cents per KWH	\$.0485 per KWH
Large Commercial -Rate Schedules (LGS-I & LGS IT)		
Energy Delivery Charge RATE Schedules (LGS-I & LGS-IT)	\$1400.00/\$2650.00	\$1550.00/\$2850.00
Demand Charge	\$10.25	\$10.25
Energy Charge	5.125 cents per KWH	\$.05125 per KWH
Rate Code LGS-AE, Large Commercial-Electric Heat Rate		
All Heating KWH	4.45 cents per KWH	\$.0445 per KWH
Energy Delivery Charge Submeter AE Heat (Rate 45)	\$0.00	\$36.00
Energy Delivery Charge No Submeter AE Heat (Rate 46)	\$105.00	\$125.00
Rate Changes are indicated in RED		

PROPOSED RATE SCHEDULE 01/1/2025



**MT. WHEELER
POWER**



A Touchstone Energy® Cooperative

<p>Current Rate Schedule</p>	<p>PROPOSED RATE SCHEDULE EFFECTIVE 01/1/2025</p>
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<p>Irrigation Rate Code I , Standard Irrigation Service</p>		
Energy Delivery Charge	\$8.00 x Highest Kw previous yearx1.34/6 per mo.	\$10.00 x Highest Kw previous yearx1.34/6 per mo.
Demand Charge	\$9.50	\$9.50
Energy Charge	0.0375 cents per KWH	\$.0375 per KWH
Winter Time Minimum	\$30.00	\$30.00
<p>Irrigation Rate Code I-OP , Irrigation Service Off Peak **</p>		
Energy Delivery Charge	\$8.00 x Highest Kw previous yearx1.34/6 per mo.	\$10.00 x Highest Kw previous yearx1.34/6 per mo.
Demand Charge	\$0.00	\$0.00
Energy Charge	0.0675 cents per KWH	\$.0675 per KWH
Winter Time Minimum	\$30.00	\$30.00
<p>Irrigation Rate Code I-A , Irrigation Load Factor **</p>		
Energy Delivery Charge	\$8.00 x Highest Kw previous yearx1.34/6 per mo.	\$10.00 x Highest Kw previous yearx1.34/6 per mo.
Demand Charge	\$9.50	\$9.50
Energy Charge	0.0375 cents per KWH	\$.0375 per KWH
Winter Time Minimum	\$30.00	\$30.00
<p>Irrigation Rate Code I-KWH , Irrigation Service-KWH **</p>		
Energy Delivery Charge	\$8.00 x Highest Kw previous yearx1.34/6 per mo.	\$10.00 x Highest Kw previous yearx1.34/6 per mo.
Demand Charge	\$0.00	\$0.00
Energy Charge (First 8000 KWH)	0.12 cents per KWH	\$.12 per KWH
Energy Charge (OVER 8000 KWH)	0.06 cents per KWH	\$.06 per KWH
Winter Time Minimum	\$30.00	\$30.00

**** SPECIAL CONDITION MAY APPLY PLEASE GET
ALL DETAILS FROM THE COOPERATIVE**

Energy Delivery Charge (formally Customer Charge)
 Calculated \$10.00 per measured Horsepower per season
 or name plate Horsepower (Horsepower= Highest measured
 Kw demand during the previous year x 1.34) with a yearly
 minimum of \$300.00

Rate Changes are indicated in RED

MT. WHEELER POWER, INC.
Ely, Nevada

RESIDENTIAL SERVICE

RATE CODE
R

APPLICABILITY:

Applicable to all electric service of a single character supplied through one kilowatt hour meter for domestic purposes in a permanent single-family accommodation. (If a domestic well three (3) horsepower or less is served off of the same transformer, it shall be classified a residential service also.)

TYPE OF SERVICE:

Alternating current, 60 cycles; approximately 120 volts, two-wire or 120/240 volt, three-wire.

RATES:

Energy Delivery Charge:

~~\$21.50~~ \$32.00 per meter per month.

Energy Charge per Month:

~~First~~ 800 All KWH ~~\$.0714~~ .065 per KWH
~~Over~~ 800 KWH ~~\$.06~~ per KWH

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

RESIDENTIAL SERVICE
(continued)

RATE CODE
R

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

ELECTRIC HEAT SERVICE

RATE CODE
H-1

APPLICABILITY:

Applicable to all electric service which is used for heating of homes or businesses and cooling (other than evaporative swamp cooler), which are supplied through a separate heat meter.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

Must be currently connected under one of the Cooperative's generally applied rate schedules and minimums.

Extra Meter Charge:

~~\$8.00~~ \$12.00 per meter per month.

Energy Charge:

All Kwh - \$.065 per Kwh per month.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

ELECTRIC HEAT SERVICE

RATE CODE
H-1

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

INDEPENDENT ELECTRIC HEAT SERVICE

RATE CODE
(I) HS

APPLICABILITY:

Applicable to all electric service which is used for heating or cooling (other than evaporative swamp cooler), of homes or businesses, which are supplied through a separate heat meter, requiring an independent service drop connection to Mt. Wheeler Distribution system.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

~~\$25.00~~ \$30.00 per meter per month.

Energy Charge:

All Kwh - \$.065 per Kwh per month.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

INDEPENDENT ELECTRIC HEAT SERVICE
(Continued)

RATE CODE
(I) HS

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" per meter. There shall be no KWH associated with the minimum charge.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

ELECTRIC HEAT SERVICE

RATE CODE

H-2

APPLICABILITY:

Applicable to all electric service which is used for heating of total electric homes and cooling (other than evaporative swamp cooler), which are supplied through a single meter.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

\$21.50 per meter per month.

Energy Charge:

First	800 KWH	\$.0714	per KWH
Over	800 KWH	\$.06	per KWH

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" per meter. There shall be no KWH associated with the "Energy Delivery Charge"

EFFECTIVE DATE: January 1, 2022

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

ELECTRIC HEAT SERVICE (Continued)

RATE CODE

H-2

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, 2022

ISSUED BY: _____
Kevin Robison, CEO

RESCINDED

MT. WHEELER POWER, INC.
Ely, Nevada

INDEPENDENT ELECTRIC HEAT SERVICE

RATE CODE

H-1(I)

APPLICABILITY:

Applicable to all electric service which is used for heating or cooling (other than evaporative swamp cooler), of homes or businesses, which are supplied through a separate heat meter, requiring an independent service drop connection to Mt. Wheeler Distribution system.

TYPE OF SERVICE:

Alternating current, 60 cycles; at applicable secondary voltages used by the consumer if supplied by the Cooperative.

RATES:

Energy Delivery Charge:

\$18.00 per meter per month.

Energy Charge:

All Kwh - \$.055 per Kwh per month.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" of \$18.00 per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: April 1, 2018

ISSUED BY: _____
Randy Ewell, General Manager/CEO

RESCINDED

MT. WHEELER POWER, INC.
Ely, Nevada

GENERAL SERVICE

RATE CODE
GS

APPLICABILITY:

To all uses of electric service for which no specific schedule is provided, all service will be supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to standby, supplementary or shared service. Optionally, including irrigation consumers up to 15 hp.

TYPE OF SERVICE:

Alternating current, 60 cycles, single-phase, three-wire, 120/240 volts or greater; or single-phase, three wire, 120/208 volts or greater; or three-phase, three-wire, 240 volts or greater; combined single-phase and three-phase, four-wire, 120/208 volts or greater; or combined single-phase and three-phase, four-wire delta, 120/240 volts or greater as described in the Company's Electric Service Rules.

RATES:

Energy Delivery Charge:

~~\$28.00~~ \$36.00 per meter per month.

Energy Charge per Month:

ALL KWH \$.0775 per KWH

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" per meter. There shall be no KWH associated with the minimum charge.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

GENERAL SERVICE

RATE CODE
GS

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~-2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

GENERAL SERVICE - CHURCHES

RATE CODE
GS-CH

APPLICABILITY:

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to standby, supplementary or shared service.

TYPE OF SERVICE:

Alternating current, 60 cycles, single-phase, three-wire, 120/240 volts or greater; or single-phase, three wire, 120/208 volts or greater; or three-phase, three-wire, 240 volts or greater; combined single-phase and three-phase, four-wire, 120/208 volts or greater; or combined single-phase and three-phase, four-wire delta, 120/240 volts or greater as described in the Company's Electric Service Rules.

RATES:

Energy Delivery Charge:

~~\$28.00~~ \$36.00 per meter per month.

Energy Charge per Month:

All KWH \$.0775 per kWh

Minimum Charge:

The monthly minimum charge shall be the "Energy Delivery Charge" per meter. There shall be no kWh associated with the minimum charge.

EFFECTIVE DATE: January 1, ~~2022~~—2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

GENERAL SERVICE - CHURCHES

RATE CODE
GS-CH

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~—2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE
ALL ELECTRIC Heat

RATE CODE
LGS-AE

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through a main kilowatt hour demand meter. All electric heat, cooling (other than evaporative swamp cooler) and as an alternative energy source shall be metered separately.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$105.00~~ \$125.00 per meter per month.

Demand Charge:

\$9.25 per Kw per month.

Energy Charge per Month:

All KWH \$.0485 per KWH

Metered Separately: (sub metered - ~~carries no Energy Delivery Charge~~)

\$36.00 per submeter per month.

~~All Metered Heat, Cooling & Alternate Energy Source KWH -
\$.0445 per KWH~~

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT WHEELER POWER, INC

Ely, Nevada

LARGE GENERAL SERVICE (Continued)

RATE CODE

ALL ELECTRIC Heat

LGS-AE

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder,

pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT WHEELER POWER, INC.

Ely, Nevada

LARGE GENERAL SERVICE (Continued)

RATE CODE

ALL ELECTRIC Heat

LGS-AE

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE-COMMERCIAL

RATE CODE
LGS-C

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$105.00~~ 125.00 per meter per month.

Demand Charge:

\$9.25 per kW per month.

Energy Charge per Month:

All kWh \$.0485 per kWh

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" of per meter. There shall be no kWh associated with the Energy Delivery Charge.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE-COMMERGIAL
(Continued)

RATE CODE
LGS-C

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

TERMS OF PAYMENT

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: January 1, ~~2022~~-2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE-COMMERGIAL
(Continued)

RATE CODE
LGS-C

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - CHURCHES

RATE CODE
LGS-CH

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all church consumers requiring a minimum of 50 KVA of transformer capacity.

This schedule is applicable to churches, chapels other than marriage chapels, and other buildings used for religious worship, owned and operated by some recognized religious society or corporation, save and except religious schools, as defined in NRS 361.125, subject to the exceptions set forth in subsection 2 thereof; and Title 59 of the Utah Statutes. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$85.00~~ 105.00 per meter per month.

Demand Charge:

\$9.25 per Kw per month.

Energy Charge per Month:

All KWH \$.0485 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - CHURCHES
(Continued)

RATE CODE
LGS-CH

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - CHURCHES
(Continued)

RATE CODE
LGS-CH

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

Large General Service-KWH
KWH Rate

RATE CODE
LGS-KWH

APPLICABILITY:

Available for service to recreational facilities that are typically of a very low load factor, And when the standard demand and energy LGS rates truly prohibits operation of such facilities.

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge:
~~\$105.00~~ \$125.00 per meter per month.

Energy Charge:

First 14,000 KWH \$.12 per KWH per month.

14,001 and Over KWH \$.06 per KWH Per month.

SPECIAL CONDITIONS:

This rate is for recreation facilities, such as rodeo grounds, fair grounds, athletic fields, and facilities that are used by the general public for recreation.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no kWh associated with the Energy Delivery Charge.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

Large General Service-KWH
KWH Rate (continued)

RATE CODE
LGS-KWH

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal

Terms of Payments:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

Large General Service KWH Electrical Vehicle

RATE CODE
LGS-KWH(EV)

APPLICABILITY:

Available for service to permanent electric vehicle charging facilities that are typically of a very low load factor, and when the standard demand and energy LGS rates truly prohibits operation of such facilities.

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

~~Customer Charge~~Energy Delivery Charge:
~~\$105.00~~125.00 per meter per month.

Energy Charge:

First 5,000 KWH \$.265 per KWH per month.

5,001 and Over KWH \$.1225 per KWH per month.

SPECIAL CONDITIONS:

This rate is for permanent electric vehicle charging facilities used by the general public solely for the purpose of vehicle charging with no other intended electrical service.

Minimum Charge:

The monthly minimum charge shall be the energy charges plus the monthly demand charge plus the "Energy Delivery Charge" of ~~\$105.00~~ per meter. There shall be no kwh associated with the Energy Delivery charge.

EFFECTIVE DATE: ~~March 17, 2020~~January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

Large General Service KWH Electrical Vehicle

RATE CODE
LGS-KWH(EV)

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal

Terms of Payments:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~March 17, 2020~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - INDUSTRIAL

RATE CODE
LGS-I

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring a minimum of 501 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$1,400.00~~ \$1,550.00 per meter per month.

Demand Charge:

\$10.25 per Kw per month.

Energy Charge per Month:

All KWH \$.05125 per KWH

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - INDUSTRIAL
(Continued)

RATE CODE
LGS-I

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor. In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt ampere hours to total kilowatt hours and rounded to the nearest whole percent.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - INDUSTRIAL
(Continued)

RATE CODE
LGS-I

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE - INDUSTRIAL TRANSMISSION

RATE CODE
LGS-IT

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all industrial consumers requiring 60 KV transmission voltage and higher subject to the established rules and regulations of the association.

Applicable to all uses of electric service for which no other rate is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

CONDITIONS:

All conductors, pole lines, and other electrical equipment including the substation and bus shall be considered the distribution system of the Consumer, and shall be furnished and maintained by the Consumer.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$2650.00~~ \$2850.00 per meter per month.

Demand Charge:

\$10.25 per Kw per month.

Energy Charge per Month:

All KWH \$.05125 per KWH

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE-INDUSTRIAL TRANSMISSION
(Continued)

RATE CODE
LGS-IT

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

EFFECTIVE DATE: January 1, ~~2022~~-2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE-INDUSTRIAL TRANSMISSION
(Continued)

RATE CODE
LGS-IT

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE (OFF PEAK)

RATE CODE
LGS-OP

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$105.00~~ 125.00 per meter per month.

Demand Charge:

On Peak Period - \$9.25 per Kw
Off Peak Period - No Charge

Energy Charge per Month:

On Peak Period - \$.0485 per KWH
Off Peak Period - \$.0485 per KWH

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE (OFF PEAK)
(Continued)

RATE CODE
LGS-OP

Time Period

<u>Season</u> (Weekdays)	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u>	-
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours	
Summer (May-Sept)	11:00p.m. to 7:00a.m. (Pacific Time - Nevada)	All Other Hours	

*From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE (OFF PEAK)
(Continued)

RATE CODE
LGS-OP

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
LGS-IOP

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 501 KVA of transformer capacity.

Applicable to all uses of electric service for which no other rate schedule is provided. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through one kilowatt hour meter.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

~~\$1,400.00~~ 1550.00 per meter per month.

Demand Charge:

On Peak Period - \$10.25 per Kw
Off Peak Period - No Charge

Energy Charge per Month:

On Peak Period - \$.05125 per KWH
Off Peak Period - \$.05125 per KWH

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
(Continued) LGS-IOP

Time Period

<u>Season</u> (Weekdays)	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> -
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours
Summer (May)	11:00p.m. to 7:00 a.m.	All Other Hours
(June)	11:00 p.m. to 7:00 a.m.	All Other Hours
(July-Sept.)	11:00 p.m. to 7:00 a.m. (Pacific Time - Nevada)	All Other Hours

*From 12:00 a.m. Saturday until 11:59 p.m. Sunday will be on the Off-Peak energy charge.

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
(Continued) LGS-IOP

POWER FACTOR:

The demand charge and energy charge above shall be increased, fifteen-hundredths of one percent (.0015) for each one percent (1%) that the average power factor of the customer's load during the month is less than ninety percent (90%) lagging. The average power factor shall be computed from the ratio of total lagging reactive kilovolt amperehours to total kilowatt hours and rounded to the nearest whole percent.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE GENERAL SERVICE INDUSTRIAL (OFF PEAK) RATE CODE
(Continued) LGS-IOP

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE

RATE CODE
I

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: ~~\$8.00~~ 10.00 per measured Horsepower per season or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of ~~\$240~~ 300.00.

Demand Charge: \$9.50 per Kw per month.

Energy Charge: All KWH - \$.0375 per KWH per month.

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: January 1, ~~2022~~ 2025

ISSUED BY: _____
Kevin Robison, CEO

IRRIGATION SERVICE
(Continued)

RATE CODE
I

ACCOUNT CLASSIFICATION:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provisions of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

MINIMUM CHARGE:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31st, there shall be a minimum charge of \$30.00 per each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE
(Continued)

RATE CODE
I

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION LOAD FACTOR

RATE CODE
I-A

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: ~~\$8.00~~10.00 per Horsepower per season

(Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of ~~\$240~~300.00.

Demand Charge: \$9.50 per Kilowatt per month. Measured on the highest peak demand of any combination of pumps on at one time.

Energy Charge:

All KWH \$.0375 per KWH per month.

Time Period Midnight the 1st day of the month to midnight the last day of the month.

SPECIAL CONDITIONS:

The following conditions must be met:

1) This rate is regulated with the consumer turning on only one pump at a time. If more than one pump is turned on at a time, the billing demand will be on any number of pumps on at the same time.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION LOAD FACTOR

RATE CODE

(Continued)

I-A

2) The consumer will provide to Mt. Wheeler a schedule of days and time for pumping.

3) Application of this rate will be subject to review at any time. Discrepancies or abuse of the rate will be subject to the application of the irrigation rate, Code I, for up to one year of past usage.

4) For the months of January through April and October through December, starting Friday night at Midnight and going until Sunday night at Midnight, the consumer may turn on as many pumps at a time that are on this rate.

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

IRRIGATION LOAD FACTOR

RATE CODE

(Continued)

I-A

WINTER SERVICE:

All Irrigation services may be disconnected on or before Oct. 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$30.00 for each month the energy and demand charges are less than the minimum charges.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION LOAD FACTOR

RATE CODE

(Continued)

I-A

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE- KWH

RATE CODE
I-KWH

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: ~~\$8.00~~10.00 per measured Horsepower per season or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of ~~\$240~~300.00.

Energy Charge:

First 8,000 KWH	\$.12 per KWH	per month.
Over 8,000 KWH	\$.06 per KWH	Per month.

SPECIAL CONDITIONS:

This rate is for the months of March, April, September & October.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE-KWH
(Continued)

RATE CODE
I-KWH

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7 Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

ACCOUNT CLASSIFICATION:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by written application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE-KWH
(Continued)

RATE CODE
I-KWH

Service to an account energized under the provisions of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

MINIMUM CHARGE:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31st, there shall be a minimum charge of \$30.00 per each month the energy and demand charges are less than the minimum charges.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)	RATE CODE I-OP																					
<p><u>APPLICABILITY:</u></p> <p>Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.</p>																						
<p><u>TYPE OF SERVICE:</u></p> <p>Three-phase or single-phase, 60 cycles at available secondary voltage.</p>																						
<p><u>RATES:</u></p> <p><u>Energy Delivery Charge:</u> \$8.00<u>10.00</u> per measured Horsepower per season Or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$240<u>300.00</u>.</p>																						
<p><u>Energy Charge:</u></p> <table><tr><td>All KWH</td><td>On Peak Period - \$.0375 per KWH per month.</td><td></td></tr><tr><td></td><td>Off Peak Period - \$.0675 per KWH per month.</td><td></td></tr><tr><td><u>Time Period</u></td><td></td><td></td></tr><tr><td><u>Season</u> (Weekdays)</td><td><u>Off-Peak</u> - (Weekdays)</td><td><u>On-Peak</u> -</td></tr><tr><td>Winter (Oct.-Apr.)</td><td>10:30 p.m. to 5:00 a.m.</td><td>All Other Hours</td></tr><tr><td></td><td>12:30 p.m. to 4:00 p.m.</td><td></td></tr><tr><td>Summer (May- Sept)</td><td>11:00 p.m. to 7:00a.m.</td><td>All Other Hours</td></tr></table> <p style="text-align: center;">(Pacific Time - Nevada)</p> <p>*All hours of Saturday, Sunday and holidays will be considered off-peak.</p>		All KWH	On Peak Period - \$.0375 per KWH per month.			Off Peak Period - \$.0675 per KWH per month.		<u>Time Period</u>			<u>Season</u> (Weekdays)	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> -	Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m.	All Other Hours		12:30 p.m. to 4:00 p.m.		Summer (May- Sept)	11:00 p.m. to 7:00a.m.	All Other Hours
All KWH	On Peak Period - \$.0375 per KWH per month.																					
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EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)
(Continued)

RATE CODE
I-OP

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by making application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)
(Continued)

RATE CODE
I-OP

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$30.00 for each month the energy and demand charges are less than the minimum charges.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: January 1, ~~2022~~2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

APPLICABILITY:

Service under this Rate Schedule LGS-HD will be available to a Consumer for retail electric service to any load described below ("Schedule LGS-HD Load" as defined below) provided Consumer has applied for, executed and delivered appropriate membership agreement(s) for service from and/or interconnection with facilities of the Cooperative.

All retail power, energy, distribution, and related service(s) provided to any customer for the purpose of serving any Rate Schedule LGS-HD Load (or any portion thereof) shall be served under this Rate Schedule LGS-HD or pursuant to a valid negotiated contract for rates and terms of service (a "Negotiated Contract"), which Negotiated Contract must be duly authorized by the Cooperative 's governing board and signed by Cooperative 's President & CEO to be effective. The rates and terms of any such Negotiated Contract will be negotiated between the Cooperative and the Consumer on a case-by-case basis. In the event of any conflict in terms between this Rate Schedule LGS-HD and any other Rate Schedule or tariff, the rates and terms set forth in this Rate Schedule LGS-HD shall govern. In the event of any conflict in terms between this Rate Schedule LGS-HD and the rates and express terms set forth pursuant to any duly executed and effective Negotiated Contract, the rates and terms set forth in such Negotiated Contract shall govern; otherwise the rates and terms of this Rate Schedule LGS-HD shall govern with respect to any term not expressly set forth in such Negotiated Contract.

As used herein the term "Rate Schedule LGS-HD Load" shall mean any non-agricultural load or portion of retail load served by any Consumer (or any aggregation of non-agricultural loads under any common ownership, control, or affiliated group of loads) for delivery and/or supply of electric power, energy and/or other ancillary service(s) to any equipment, machinery, installation, or other appurtenances located within or operated by any retail Consumer or load of any Consumer which the Cooperative anticipates or determines, in its business judgment, is likely to exceed 200 kW peak demand during any period, and which satisfies either of the following:

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

(a) any configuration, combination, or collection of such equipment or appurtenances which, in the business judgment of the Cooperative, is capable, under normal intended operations, of having an energy intensity greater than 250 kWh/ft² per year where the minimum reasonable operating space square footage which could reasonably be utilized by the energy consuming equipment/appurtenance is determined in Cooperative 's business judgment;

OR

(b) any configuration, combination, or collection of such equipment or appurtenances which, in the business judgment of the Cooperative, is physically capable of relocation within an abbreviated time interval, and placed into operation for similar business and/or economic purpose(s) without significant disruption in or access to applicable market(s) which the Cooperative, in its business judgment, determines such equipment or appurtenances are likely intended to serve.

Notwithstanding the foregoing, a load or portion of load that, in the business judgment of the Cooperative, is not likely susceptible, due to the physical character or location of its operation(s) within the certificated area of the Cooperative to discontinue, reduce, or relocate operation may be excluded from service under this Rate Schedule LGS-HD.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

APPLICATION OF RATE SCHEDULE LGS-HD

Any Consumer receiving any service to Rate Schedule LGS-HD Load shall take all power and energy for service to such Rate Schedule LGS-HD Load under this Rate Schedule LGS-HD. Except as expressly prohibited by terms of any Negotiated Contract, which Negotiated Contract must be executed at least 60 days prior to taking service thereunder, the rates set forth in this Rate Schedule LGS-HD shall apply to any sub-metered portion of any load of any Consumer where such sub-metered portion of load constitutes or otherwise would qualify (by itself or aggregated with similar portion(s) of load under common ownership or control) for service hereunder.

CONDITIONS:

Single-phase (for service not to exceed [49 kVa] of transformer capacity; or Three-phase, in either case at available secondary voltage.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard transmission voltages available.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

RATES:

Energy Delivery Charge:

\$625.00 per MVA of installed Total Transformer Capacity of all facilities owned or operated by the consumer.

Demand Charge:

\$~~3361~~.715 per Kw per month.

(The Minimum Billing Demand for any Billing Period shall not be less than 70% of the highest 15-minute non-coincident demand during the prior 12-month period.)

Energy Charge per Month:

For all amounts of Billing Energy in any hour (the "Schedule LGS-HD Billing Energy"): the Monthly Market Index (defined below) determined for the Billing Period during which any service is furnished under this Rate Schedule LGS-HD.

For purposes hereof, "Monthly Market Index" for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month ("Prompt Month") for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde ("PALO"), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

Energy Adder: \$1.25 per MWH to Monthly Index Pricing

Patronage Capital Contribution:

The patronage capital contribution for this tariff rate shall be payable by the member to Mt. Wheeler Power and shall consist solely of a \$0.0001 (.1 mill) per kilowatt-hour charge which will be added to the monthly energy rate above. The contributed amount will be returned to the member in the sixth year following the completion of the fiscal year that the contribution was allocated. (i.e. 2019 would be paid in the 1st quarter of 2025).

Line Loss Factor: Shall be equal to the current NV Energy Line Loss Factor, that may be adjusted from Time to Time. And will be added to both Demand and Energy Charges.

Minimum Charge:

The monthly minimum charge shall be the minimum demand charge, Line Loss Factor Calculation, plus the "Energy Delivery Charge" as calculated (\$625.00 per MVA of installed Transformation Capacity). There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured 15-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to radical fluctuations, a shorter time interval may be used and the demand determined from special measurements.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

SPECIAL CONDITIONS (Continued):

Power Factor:

The rates set forth pursuant to this Rate Schedule LGS-HD are based on the Member maintaining at all times a power factor of 95% (lagging) or higher as determined by measurement. Should the power factor, as metered at the points of interconnection, not be maintained within such limits, Mt. Wheeler Power shall notify the Member and request that the power factor be corrected. If the Member has not begun corrective action at the end of 30 days, corrective action may be taken and the Member shall be obligated to compensate Mt. Wheeler Power for all sums expended.

Patronage Capital:

The patronage capital contribution for the term of this Agreement shall be payable by COMPANY to MT. WHEELER, and shall consist solely of a \$0.0001 per kilowatt-hour charge which is included in the monthly energy rate set forth in the attached Exhibit A. The patronage capital contribution shall be returned to COMPANY by MT. WHEELER on a six (6) year revolving cycle.

Deseret Wholesale Rate Schedule LGS-HD: This rate is provided as a condition of Mt. Wheeler Power, Inc.'s Power Supply Agreement with all requirements conveyed to Mt. Wheeler Power will be required of any member taking service under this tariff.

Term: Any member who goes on to this LGS HD rate, must remain on this rate schedule for a minimum of one (1) year from the date that service starts under this rate, absent a negotiated power supply contract for a defined term between the member and Mt. Wheeler Power, Inc.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

Collateral (Security Deposit): Financial security must be provided as determined by cooperative Policy 6.6 and Business Rule NO. 13 in a form that is acceptable to the board of directors of the cooperative.

TERMS OF BILLING:

The Billing Period for all services hereunder shall be on a weekly basis (7 calendar days).

All invoices shall be paid in full when due. Member shall have three (3) business days from the date of receipt of the invoice to make payment.

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO

MT. WHEELER POWER, INC.
Ely, Nevada

LARGE INDUSTRIAL AND COMMERCIAL LOAD
GREATER THAN 200 kW

RATE CODE
LGS-HD

Nothing in this Rate Schedule LGS-HD shall constitute any waiver, limitation, modification, or amendment of any obligation of Consumer to Cooperative under any written agreement duly authorized and executed between Consumer and Cooperative.

EFFECTIVE DATE: ~~August 9, 2022~~ January 1, 2025

ISSUED BY: _____
Kevin Robison, CEO