



1600 Great Basin Blvd  
Ely, NV 89301

# AGENDA

## REGULAR MEETING

May 12, 2025

9:00 a.m.

### Directors:

Rick Hendrix, President  
Ron Niman, Vice-President  
Jerald Anderson, Secretary  
Mary Kerner, Treasurer  
Cody Odgers, Director  
Bob Pratt, Director

Marty Plaskett, Director  
Wade Robison, Director  
Monica Simon, Director

Katie McConnell, Attorney

**Notice is hereby given**, that pursuant to the call of the President of the Board of Directors, and in accordance with the provisions of Article IV, Section 4.04.1 and 4.05.1, inclusive of the Bylaws of Mt. Wheeler Power, Inc., and in accordance with the laws of the State of Nevada, that a Regular Meeting of the Board of Directors of Mt. Wheeler Power, Inc. will be held in the Cooperative's Office in Ely, White Pine County, Nevada on Monday, May 12, 2025 at 9:00 a.m. for the following purposes:

To transact such business as may be lawfully, properly and necessarily come before the Board of Directors, particularly the matters stated below:

- I. **CALL TO ORDER** – Rick Hendrix, President
- II. **ROLL CALL OF DIRECTORS, LISTING OF MEMBERS AND GUESTS PRESENT**  
Jerald Anderson, Secretary
- III. **INVOCATION**
- IV. **AGENDA:** Additions, Deletions, and Approval of Agenda
- V. **MEMBER COMMENTS:**
- VI. **EXECUTIVE SESSION:**
  - \* A. Litigation Matters and Attorney Report

Mt. Wheeler Power Inc.  
Agenda (Continued)  
May 12, 2025

**VII. MANAGER'S REPORTS:**

- A. Safety
- B. Attorney
- C. CEO
- D. Operations
- E. Engineering
- F. Substations
- G. Member Services
- H. Finance

**VIII. DIRECTOR'S REPORTS:**

- A. Deseret Power
- B. URECA
- C. NREA
- D. Other Director Reports, Comments, or Inquiries

**IX. UNFINISHED BUSINESS:**

- A. National and State Legislative Issues and Regulatory Matters
- B. Renewables, Efficiencies and Conservation Report
- \* C. Risk Management and Mitigation
- \* D. Rate Code LGS-AE

**X. NEW BUSINESS:**

- \* A. Election of Mt. Wheeler Power Board Officers
- \* B. Nomination of the Deseret Board Trustee
- \* C. Appointment of URECA Board Member and Alternate Board Member
- \* D. Appointment of NREA Board Members
- E. Review and sign Policy 2.2 Board of Directors Code of Conduct in Regard to Ethics, Director Activities and Access to Information
- F. Policy 2.1 Board of Directors Responsibility and Authority
- \* G. NCSC Voting Delegate
- \* H. CFC Voting Delegate
- \* I. CFC Integrity Fund
- \* J. Terms of Payment for all Approved Rates
- \* K. Deseret G&T Coop Adjustment to Annual Facilities Charge and Rebate Methodology Authorization to Execute
- \* L. Policy 2.10 Service of Consultants
- \* M. Policy 2.11 Statement of Functions for Cooperative Attorney
- \* N. Policy 2.13 Minutes of Board Meetings
- \* O. Policy 2.14 Board of Directors Travel Policy
- \* P. Rate Code I-OP

Mt. Wheeler Power Inc.  
Agenda (Continued)  
May 12, 2025

**XI. CONSENT AGENDA:**

- \* **A.** Deceased Patron's Capital Credits
- \* **B.** Unclaimed Patronage Funding Requests
- C.** Financials
- \* **D.** Travel Approvals
- \* **E.** Set Next Meeting and/or Committee Meeting
- \* **F.** Minutes – Review of Regular Meeting Minutes of April 8, 2025 and Taking of Necessary Action Thereon
- \* **G.** Strategic Planning
- \* **H.** Material Purchases

**XII. EXECUTIVE SESSION:**

**XIII. ADJOURNMENT**

\*Denotes specific items upon which motions may be needed to conclude action thereon. Time frames subject to change.

\*Items may be taken out of order.

MT. WHEELER POWER, INC.  
Ely, Nevada

LARGE GENERAL SERVICE  
ALL ELECTRIC Heat

RATE CODE  
LGS-AE

APPLICABILITY:

Applicable throughout the system from existing facilities of suitable character and adequate capacity to all commercial consumers requiring a minimum of 50 to 500 KVA of transformer capacity.

Applicable to ~~all~~ uses of electric service for the purposes of Heating and Cooling of commercial premises ~~which no other rate schedule is provided~~. Mt. Wheeler Power, Inc. reserves the right to reclassify the service to the consumer to another rate to be established by the Board. All service will be supplied at one point of delivery and measured through a main kilowatt hour demand meter. All electric heat, cooling (other than evaporative swamp cooler) and as an alternative energy source shall be metered separately.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Energy Delivery Charge:

\$125.00 per meter per month.

Demand Charge:

\$9.25 per Kw per month.

Energy Charge per Month:

All KWH \$~~.04485~~ per KWH

Metered Separately: (sub metered -

\$36.00 per submeter per month.

All Metered Heat, Cooling & Alternate Energy Source KWH -  
\$~~.0445~~ per KWH

EFFECTIVE DATE: January 1, June 10 2025

ISSUED BY: \_\_\_\_\_  
Kevin Robison, CEO

MT. WHEELER POWER, INC.  
Ely, Nevada

LARGE GENERAL SERVICE (Continued)

RATE CODE

ALL ELECTRIC Heat

LGS-AE

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the "Energy Delivery Charge" per meter. There shall be no KWH associated with the Energy Delivery Charge.

SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder,

pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and (c) any necessary costs of removal.

EFFECTIVE DATE: ~~January 1~~ June 10, 2025

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Kevin Robison, CEO

MT. WHEELER POWER, INC.

Ely, Nevada

LARGE GENERAL SERVICE (Continued)

RATE CODE

~~ALL ELECTRIC Heat~~

~~LGS-AE~~

SPECIAL CONDITIONS:

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

EFFECTIVE DATE: ~~January 1~~ June 10, 2025

ISSUED BY: \_\_\_\_\_  
Kevin Robison, CEO

TERMS OF PAYMENT:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a monthly late charge on the unpaid balance of such account, that is equal to the percentaget~~o the % equal to that approved by the Bboard of Ddirectors as listed that is listed in the cooperative business Rule No. 24. -of-2% per month on the unpaid balance on such account.~~ The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

MT. WHEELER POWER, INC.  
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)

RATE CODE  
I-OP

APPLICABILITY:

Available for service to irrigation pumps subject to established rules and regulations of the Utility. Upon application for service, each separate irrigation pump, for the purpose of this rate code, shall be considered as a separate irrigation account.

TYPE OF SERVICE:

Three-phase or single-phase, 60 cycles at available secondary voltage.

RATES:

Energy Delivery Charge: \$10.00 per measured Horsepower per season

Or name plate Horsepower (Horsepower = Highest measured Kw demand during the previous year x 1.34) with a yearly minimum of \$300.00.

Energy Charge:

All KWH                      On Peak Period - \$.0375 per KWH per month.  
   Off Peak Period - \$.0675 per KWH per month.

Demand Charge: On Peak Period

First 2 Hours - \$4.75 per Kilowatt per month

Or Over 2 Hours - \$9.50 per Kilowatt per month

Hours calculated by taking the KWH divided by KW Demand.

Time Period

<u>Season</u> (Weekdays)	<u>Off-Peak</u> - (Weekdays)	<u>On-Peak</u> -
Winter (Oct.-Apr.)	10:30 p.m. to 5:00 a.m. 12:30 p.m. to 4:00 p.m.	All Other Hours
Summer (May- Sept)	11:00 p.m. to 7:00a.m.	All Other Hours

(Pacific Time - Nevada)

\*All hours of Saturday, Sunday and holidays will be considered off-peak.



EFFECTIVE DATE: ~~January 1, 2025~~ June 10, 2025

ISSUED BY: \_\_\_\_\_  
Kevin Robison, CEO

MT. WHEELER POWER, INC.  
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)  
(Continued)

RATE CODE  
I-OP

SPECIAL CONDITIONS:

Terms of Payment:

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.7. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

Account Classification:

Irrigation accounts shall be divided into two groups for prepayment and billing purposes. All accounts will be subject to the terms and conditions of Policy 6.7 "Irrigation Rating System".

WINTER SERVICE:

All Irrigation services may be disconnected on or before October 31. The consumer may make prior arrangements by making application to leave any particular service energized during the winter months (November through March). The irrigation consumer may obtain winter service for any month(s) during the winter season by making application and paying the monthly billing. If an account is connected and disconnected during the winter months, rates will apply as per Rule 24.

EFFECTIVE DATE: ~~January 1, 2025~~ June 10, 2025

ISSUED BY:

Kevin Robison, CEO

MT. WHEELER POWER, INC.  
Ely, Nevada

IRRIGATION SERVICE (OFF PEAK)  
(Continued)

RATE CODE  
I-OP

Energy charges and demand charges (or monthly minimum charges) will be billed monthly in accordance with Rule No. 5 and delinquent accounts shall be subject to disconnect in accordance with Policy 6.6.

Service to an account energized under the provision of this section will be disconnected on or before March 31 if any prepayments required under the Prepayment section have not been received.

Minimum Charge:

If a consumer makes application to leave his irrigation service connected from November 1 through March 31 there shall be a minimum charge of \$30.00 for each month the energy and demand charges are less than the minimum charges.

Wholesale Power Cost Adjustment:

The rates contained in this tariff are generally based upon the cooperatives cost of purchased power (Wholesale Power). These rates may be subject to the imposition of any purchased power adjustment by a similar percentage, or fixed dollar amount of increase or decrease as it relates to the wholesale power cost from our wholesale power supplier. Any proposed or considered change in these rates must still receive the necessary approvals of the board of directors as outlined in the cooperative bylaws. Section 11.09 (Rate Change).

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Kevin Robison, CEO